

OPEN ACCESS AT CONSUMER LEVEL

PSERC

Date: as on 01.11.2008

1: Phasing of Open Access

(1) Load upto which OA has been allowed till date (MW)

Phase	15 MW/MVA and above	10 MW/MVA and above	05 MW/MVA and above	03 MW/MVA and above	02 MW/MVA and above	01 MW/MVA and above
Phase I	1/1/2006					
Date						
Phase II				1/4/2006		
Date						
Phase III						1/4/2008
Date						
Phase IV						
Date						
Phase V						
Date						

2: Status of Open Access Applications

			As on Date	No. of applications/ cases	Capacity (MW)
(1) OA applications received (Total)			31.7.2009	4	78.8
	(i) Captive Consumers			2	26.8
	(ii) Non-Captive Consumers			2	52
(2) OA cases approved (Total)			31.7.2009	4	78.8
	(i) Captive Consumers			2	26.8
	(ii) Non-Captive Consumers			2	52
(3) OA cases Implemented (Total)			31.7.2009	4	78.8
	(i) Captive Consumers			2	26.8
	(ii) Non-Captive Consumers			2	52
(4) OA cases rejected (Total)					
	(i) Captive Consumers				
	(ii) Non-Captive Consumers				
(5) OA cases pending (Total)					
	(i) Captive Consumers				
	(ii) Non-Captive Consumers				

3: Charges related to Open Access

FY 2008-09					Energy loss
(1) Transmission Charges + Wheeling Charges					
	LTOA(Rs/MW/Day)		4431.00		9.75%for below 66KV(drawl)
	STOA(Rs/MW/Day)		2659.00		5.85% for 66KV(drawl) & above
	For NRSE Projects				
(2) Wheeling Charges (paise/kWh)					
	LTOA (Rs./MW/Day)				
	STOA (Rs./MW/Day)				
	NRSE Project				
(3) Standby Charges					
	Large Supply				
	Bulk Supply				
(4) Surcharge(Paise/Unit)					
(5) Additional surcharge (Paise/Unit)					
(6) Other Charges					
	(i) SLDC Charges (Rs/Unit)		Rs. 1000/day		
	(ii) Reactive Energy Charges				
	(iii) Interconnection Charges				
	(iv) Connectivity Charges				
	(v) Parallel Operation Charges				
	(vi) OA Application Registration Fee	LTOA	Rs. 50000	STOA	Rs. 10000
	(vii) OA agreement fee				
	(viii) Imbalance (UI) Charges	*As given below			
	(ix) Any Other Charge				

4. Status of Pending Open Access Application

S.No.	Application No./	Date of receipt of Application	Applicant's Name	Date of Approval	Pendency duration (Days)	Capacity (MW)	Reason of pendency
				NIL			

*The mismatch between the injection and overdrawl for any block of time shall be met from the grid and shall be governed by UI charges (as notified by CERC, from time to time) or applicable tariff for that category, at that point of time, whichever is higher. However, mismatch would be calibrated by loading the T&D losses before working out the UI charges.

In this event of under-drawal by the Open-Access customer for any block of time, the same shall be governed by applicable tariff for that category, at that point of time, whichever is lower.