OPEN ACCESS AT CONSUMER LEVEL

HERC

1: Phasing of Open Access

(1) Load upto which OA has been allowed till date (MW)

Phase	15 MW/MVA and above	10 MW/MVA and above	05 MW/MVA and above	03 MW/MVA and above	02 MW/MVA and above	01 MW/MVA and above
Phase I						
Date	01.10.2006*					
Phase II						
Date				01.10.2007*		
Phase III						
Date						
Phase IV						1.4.2008
Date						
Phase V						
Date						

2:Status of Open Access Applications

2.Status of Open Access Applications			
	As on Date	No.of applications/ cases	Capacity (MW)
(1)OA applications received (Total)	30.11.2007	2	573.3
(i) Captive Consumers**	30.11.2007	1	562.5
(ii) Non-Captive Consumers***	30.11.2007	1	10.8
(2) OA cases approved(Total)	30.11.2007	0.00	0.00
(i) Captive Consumers	30.11.2007	0.00	Nil
(ii) Non-Captive Consumers	30.11.2007	Nil	Nil
(3) OA cases Implemented(Total)	30.11.2007	0.00	0.00
(i) Captive Consumers	30.11.2007	0.00	Nil
(ii) Non-Captive Consumers	30.11.2007	Nil	Nil
(4) OA cases rejected(Total)	30.11.2007	1	10.8
(i) Captive Consumers	30.11.2007	0.00	0.00
(ii) Non-Captive Consumers***	30.11.2007	1	10.8
(5) OA cases pending (Total)	30.11.2007	1	562.5
(i) Captive Consumers**	30.11.2007	1	562.5
(ii) Non-Captive Consumers	30.11.2007	Nil	Nil

3: Charges related to Open Access

J. Charge	s related to O	pen Access				
FY 2007-						Energy loss
08	01			LILID) (1.11	(D.L.ID) (A.II	
(1) Transmission Charges				UHBVNL/DHBVNL		
	LTOA(RS/MV			120	Inter State:	
	STOA(Rs/MV	V/Day)		(i) 0.252 upto 6 hrs.		4%, Intra
				(ii) 0.504 for 6 to 12 hrs.		State : 2.6%
				(iii) 1.007 beyo		
(O) \\/\ \ \ = = :		-: /IZ\A/I-\	2017) /	0	0.5	
(2) wheeli	g Charges (Paise/KWh)		33KV	0.25 0.25		
			11KV			
(a) a	L		LT	0	25	
(3) Standb	y Charges					
(A) O I	/D : //L :	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	N ()	II IIEDO		
(4) Surcha	rge(Paise/Unit)	Yet to be spec	ified by HERC		
(5) Additio	I nal surcharge	(Paise/Linit)	Vet to be spec	L cified by HERC		
(o) Addition	Thai Surcharge	(i aisc/Offit)	Tet to be spec	I I I I I I I I I I I I I I I I I I I		
(6) Other C	Charges					
	SLDC Charge	es (Rs/Unit)	Yet to be spec	ified by HERC		
(ii)	Reactive Energy Charges					
(iii)	Interconnection Charges					
(iv)	Connectivity Charges		Yet to be spec	ified by HERC		
	Parallel Operation Charges					
	OA Application Registration		Fee	50,000/- for LTOA and 5,000/- for STOA		
,						
(vii)	OA agreement fee					
	Imbalance (UI) Charges					
	Any Other Ch					
, ,			ies, if required	Actual limited to Rs. 50,000/		
	Security tow	ards Transmis	sion charges,	Equal to 3 month's average		
	SLDC charges, Wheeling charges			billing		

4. Status of Pending Open Access Application

S.No.	Application No./	Date of reciept of Application	Applicant's Name	Date of Approval	Pendency duration (Days)	Capacity (MW)	Reason of pendency

Note: * (1) The STU shall allow OA even prior to the specified dates subject to technical feasibility.

- (2) HERC may allow OA with less than 1MVA contract demand at such time as it may consider feasible having regard to operational constraints and other factors.
- (3) A person covered by a policy of the State Govt., existing on the date of commencement of HERC's OA Regulation dated 19.05.2005, relating to Captive generation or generation through non-conventional energy sources shall be eligible to avail OA irrespective of contract demand
- ** As informed by HVPNL, the LTOA Application received from M/s Reliance Industries Ltd. Is incomplete and the customer has neen apprised of the short-comings.
- ***As informed by HVPNL, the STOA Application received from M/s Jindal Stainless Steel Ltd. Has been rejected, as ABT complaint Special Energy Meter has not been provided.